

Welcome to our ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



ANR Monthly Customer Update

FEBRUARY 19, 2025



Agenda

Safety Moment

Dana Melton, Noms & Scheduling

Storage Update

Eric Tawney, Operations Planning

Operational Update

Max Jarvie, Operations Planning

Noms & Scheduling Update

Dana Melton, Noms & Scheduling





Cancer Risk Reduction

- Quit Smoking
- Maintain Healthy Weight
- Exercise Regularly
- Protect from the Sun
- Getting Vaccinated

A large black circle is centered on the right side of the slide. Behind it, several colorful ribbons in shades of blue, purple, red, pink, yellow, and green are draped and looped around. The text "February IS National Cancer Prevention Awareness Month" is written in a gold, serif font inside the black circle.

February
IS
National Cancer
Prevention
Awareness Month

STORAGE UPDATE

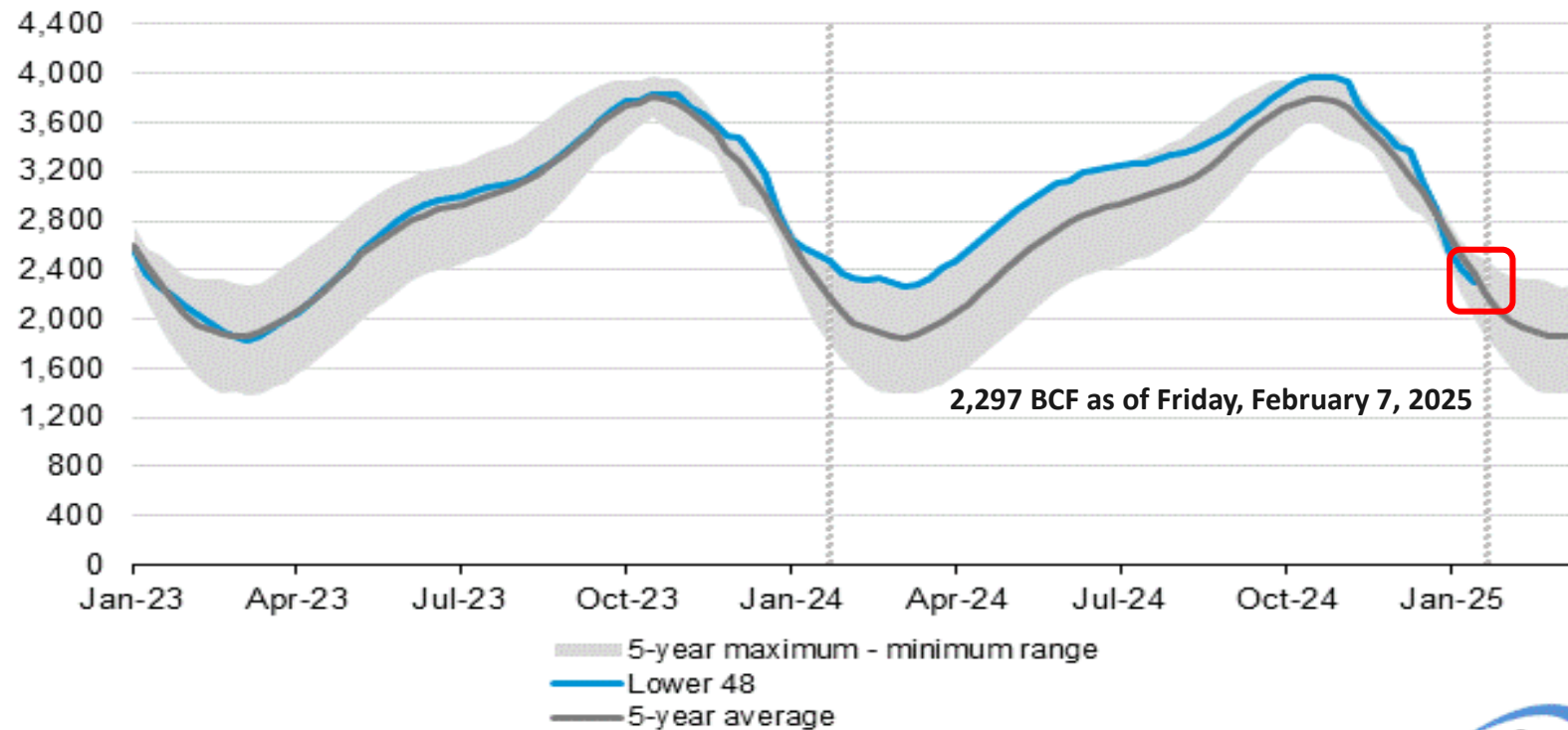
Eric Tawney
Operations Planning



EIA storage position: The big picture

Working gas in underground storage compared with the 5-year maximum and minimum

billion cubic feet



Data source: U.S. Energy Information Administration



248
bcf

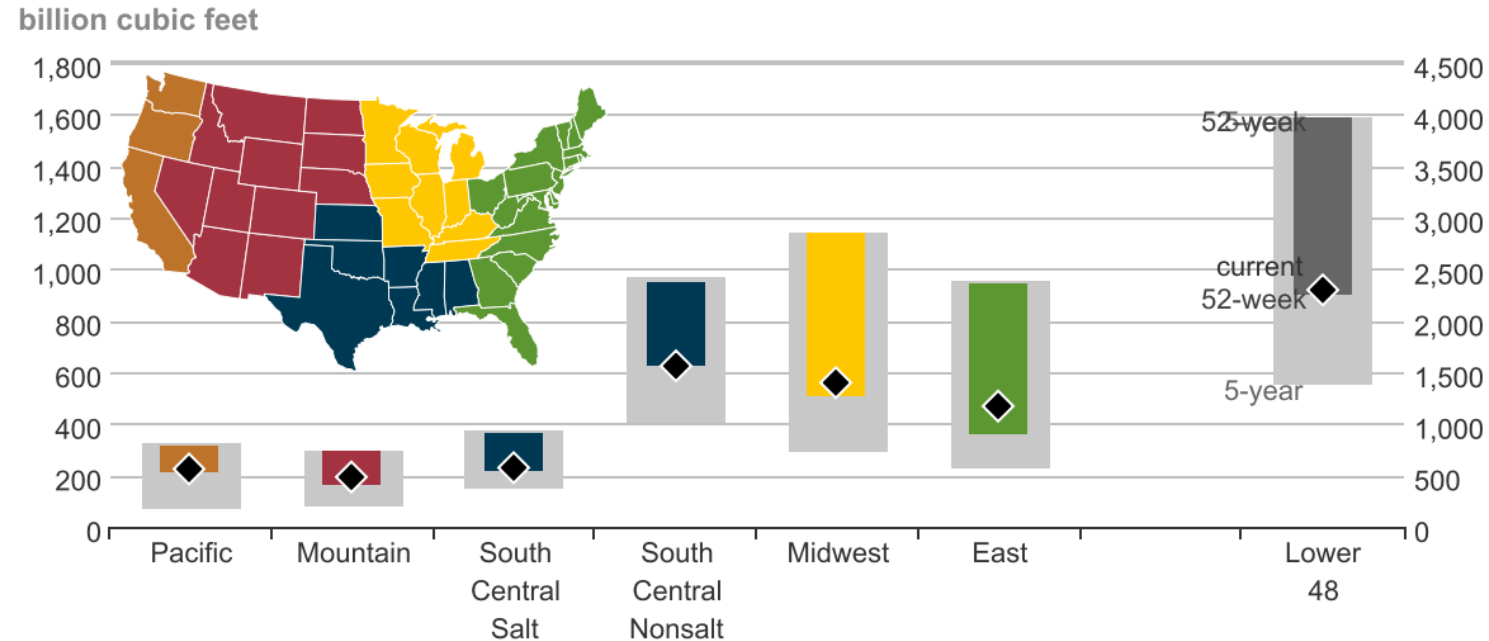
less than February 2024

67
bcf

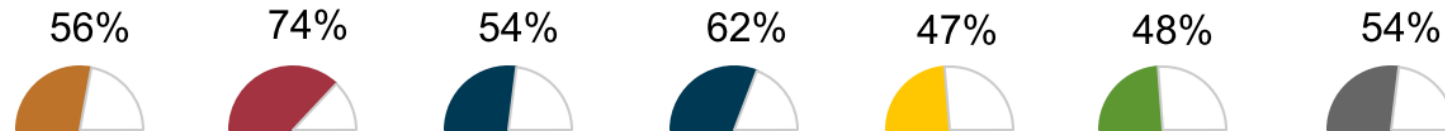
*below the
five-year average*

EIA storage position: The big picture

Underground working natural gas storage summary as of February 7, 2025



Underground storage capacity utilization



Source: U.S. Energy Information Administration

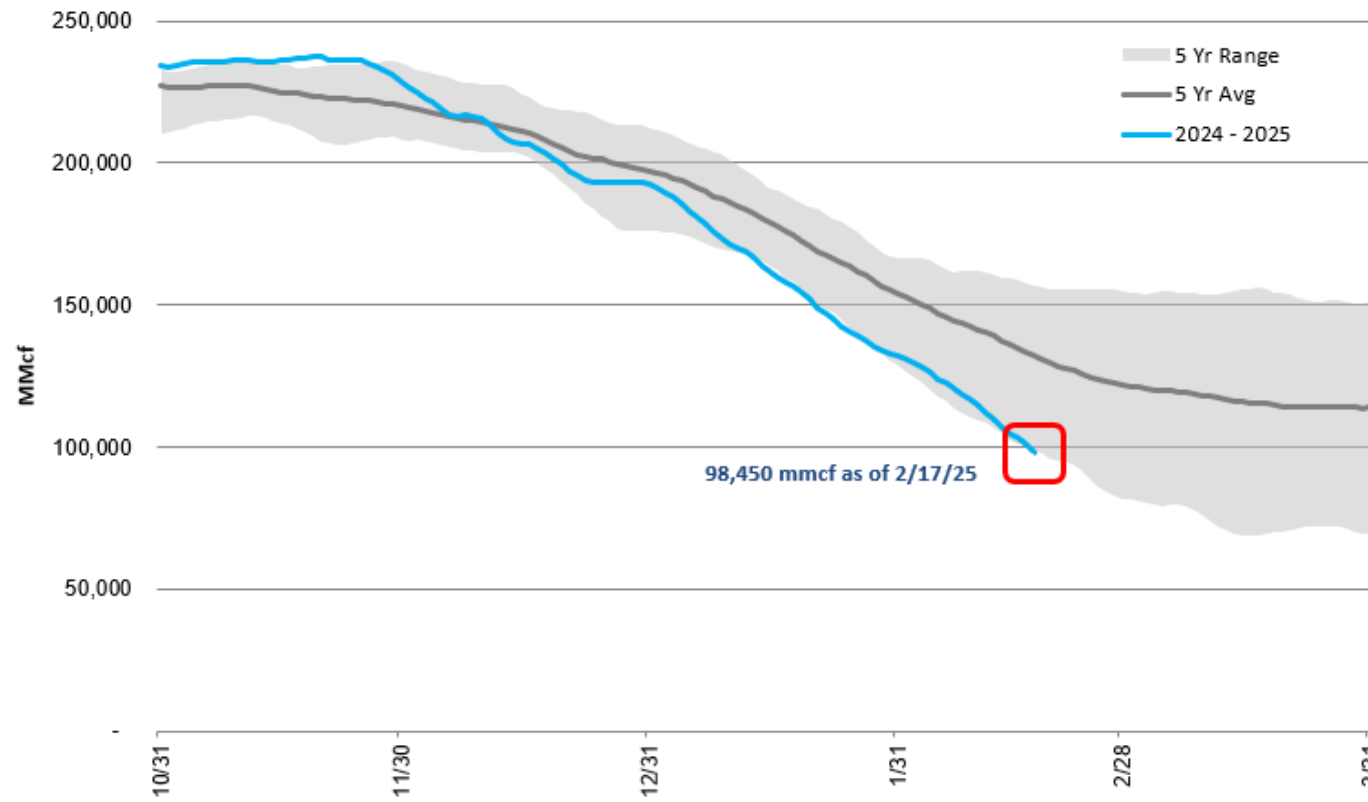


Lower 48
current: 2,297
5-year min: 1,382
5-year max: 3,972
52-week min: 2,259
52-week max: 3,972

Midwest
current: 559
5-year min: 293
5-year max: 1,141
52-week min: 510
52-week max: 1,141

Storage position

Working gas in underground storage compared with the five-year maximum and minimum



58
bcf

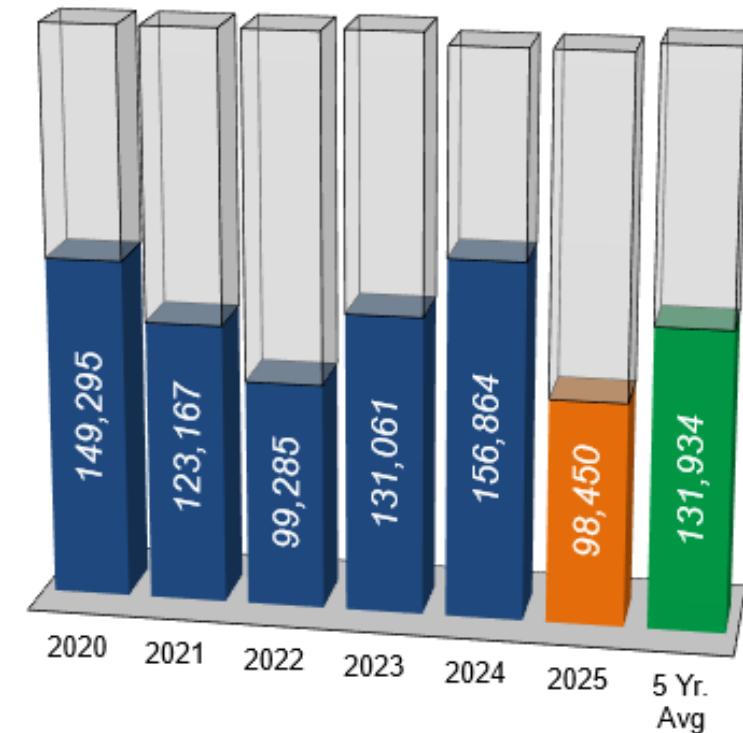
less than February 2024

33
bcf

*below the
five-year average*

Storage operations

- From Tuesday, January 21st – Monday, February 17th storage activity averaged a withdrawal rate of 1.92-Bcf/d. Daily activity varied from a high withdrawal rate of 2.9-Bcf/d to a low withdrawal rate of 1.0-Bcf/d
- Storage capacity is at 40 percent, with 6 weeks remaining in the withdrawal season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



**Total Storage is
40% Full**

Storage operations

- Storage activity is primarily on withdrawal.
- ANR will ensure sufficient withdrawal capacity is maintained to meet firm withdrawal demand.
 - ⌘ When needed, sufficient injection capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

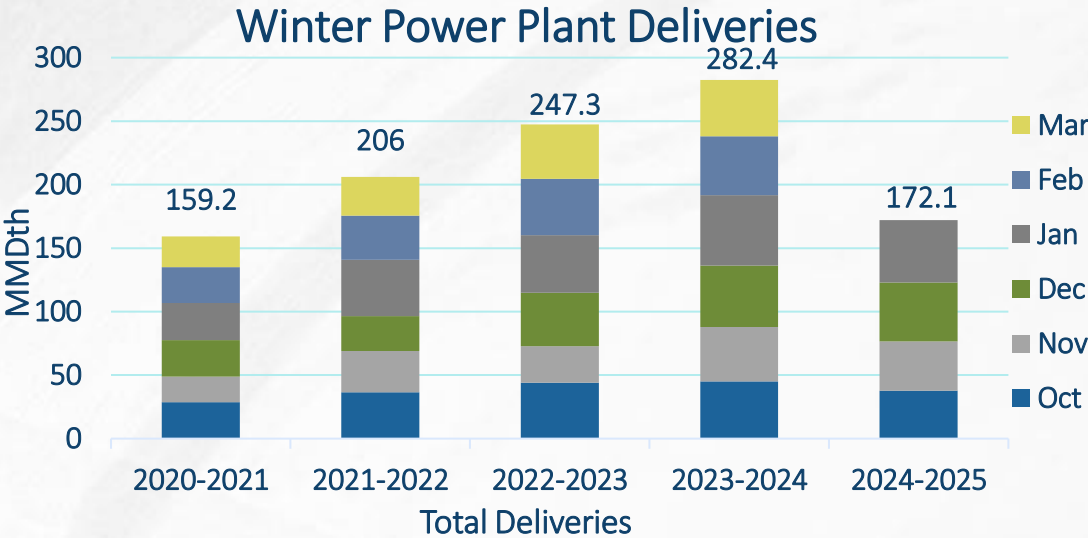
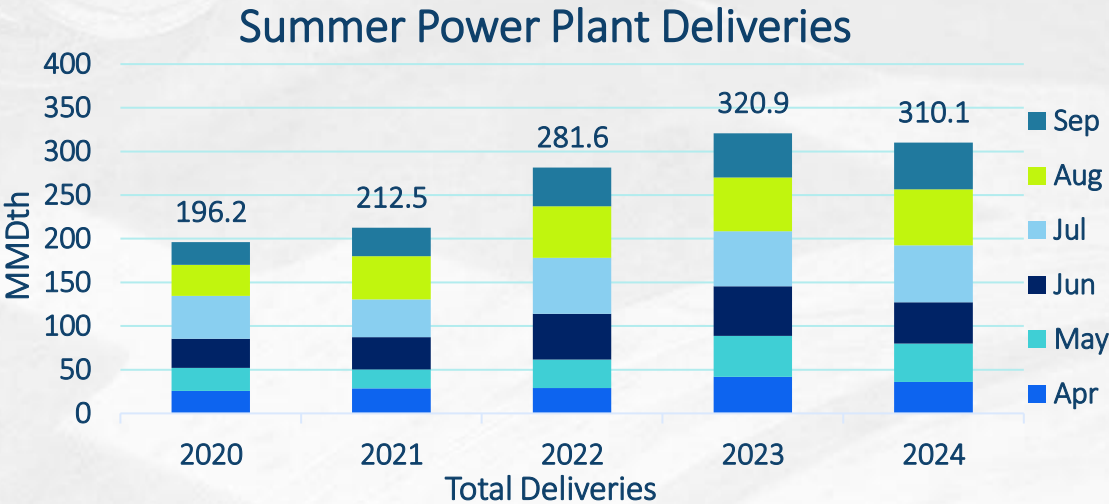
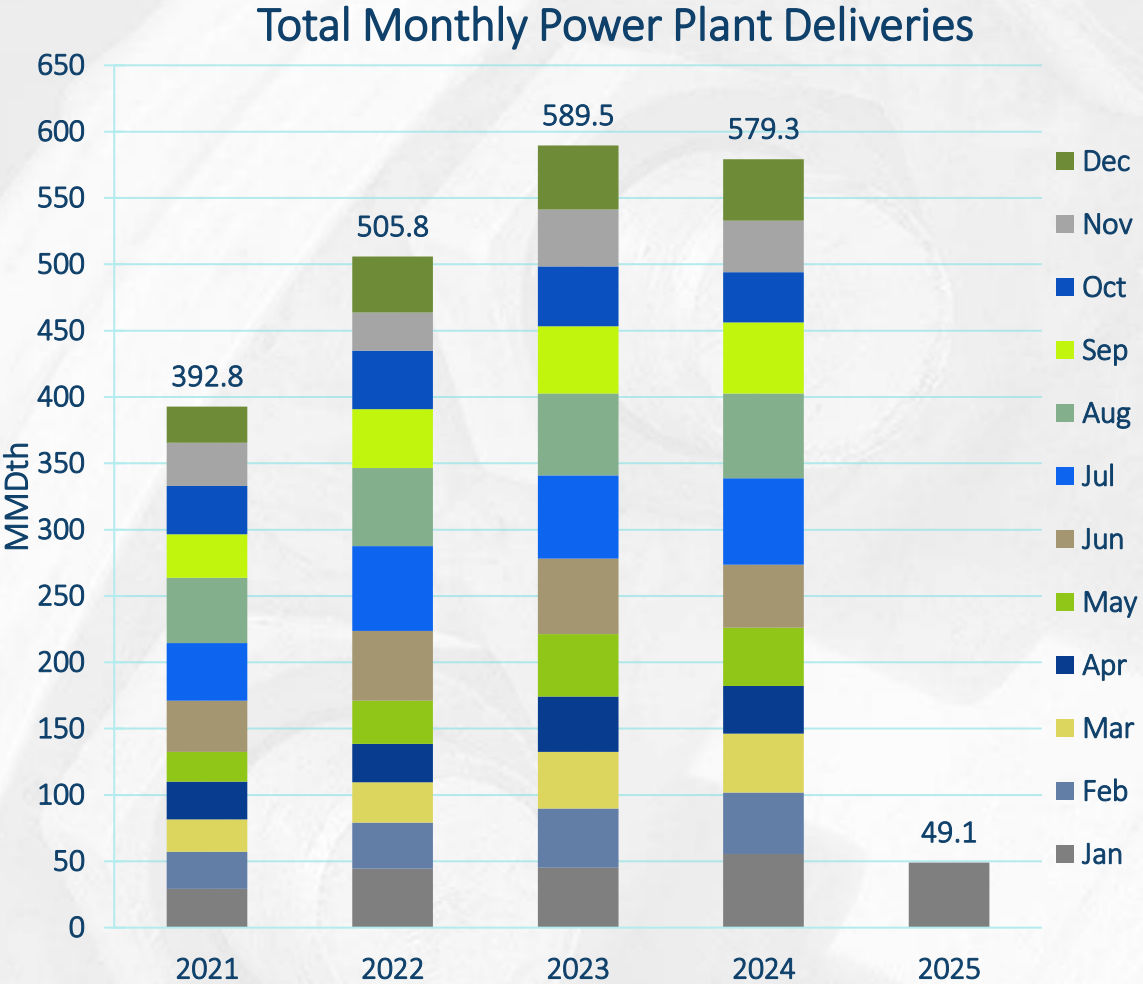


OPERATIONAL UPDATE

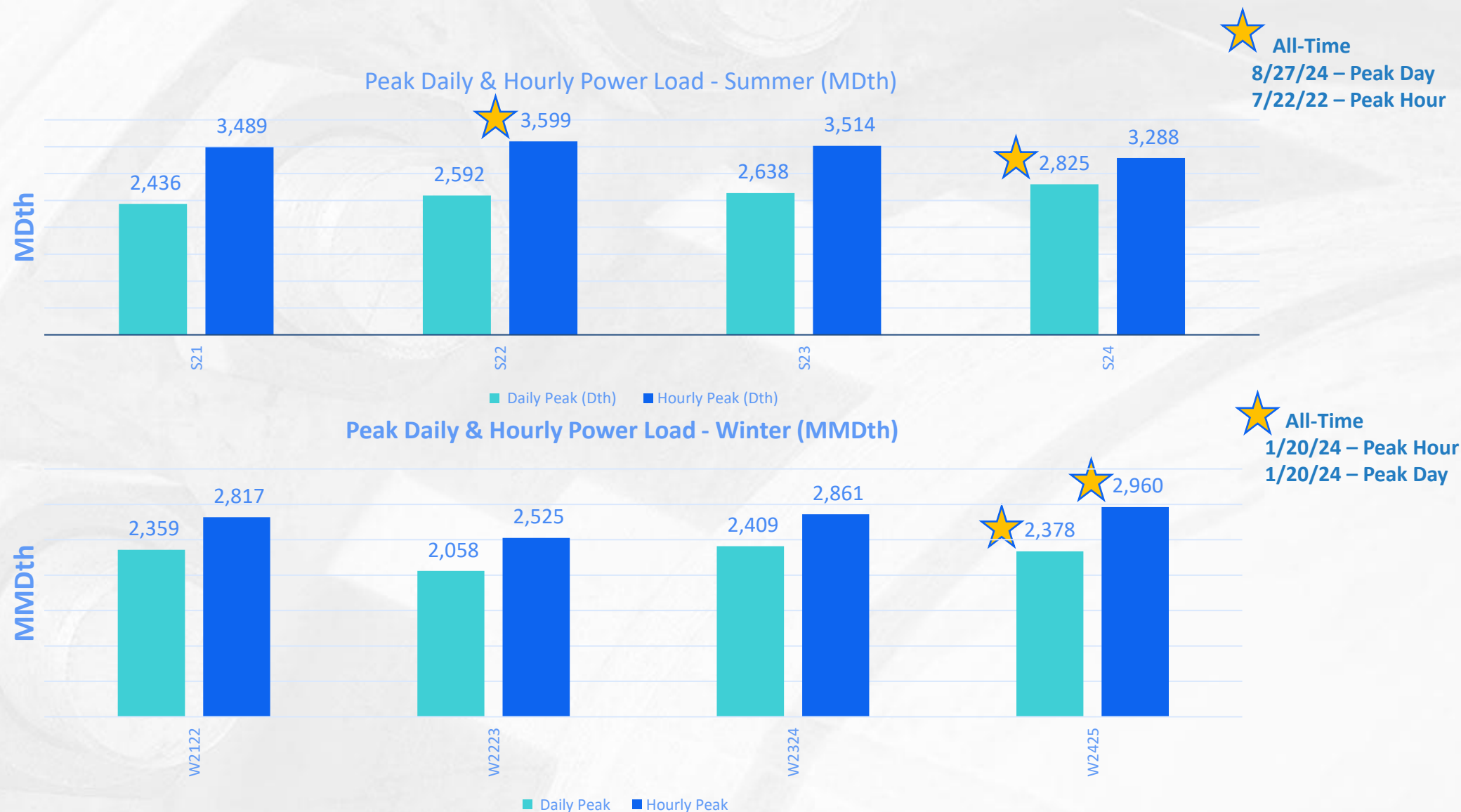
Max Jarvie
Operations Planning



ANR Monthly Deliveries to Power Plants



ANR Peak Daily and Hourly Power Load by Season



Capacity impacts (SW Area/Mainline & Market Area)

[illegible]

Capacity impacts (SE Mainline & Area)

[illegible]

Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



NOMINATIONS & SCHEDULING UPDATE

Dana Melton
Noms & Scheduling



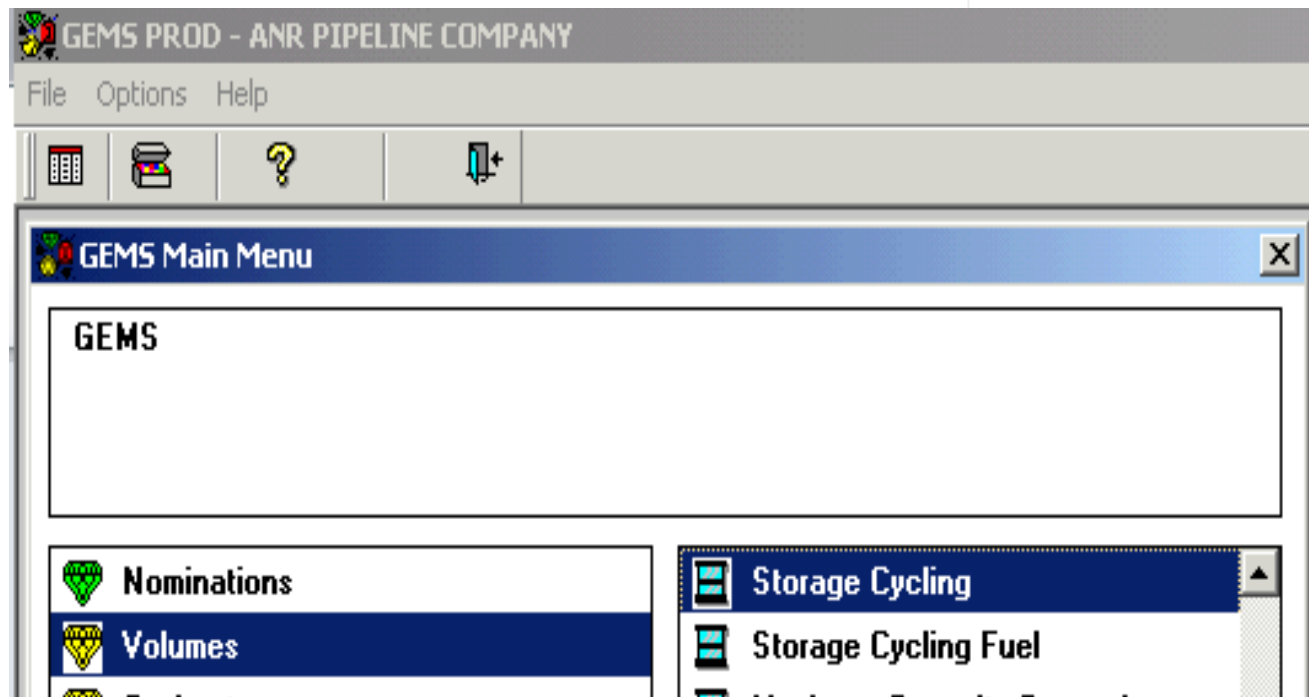
Storage: Cycling of Gas

- Cycling of Gas applies to Rate Schedule FSS as indicated in ANRPL's Tariff under Part 5.12.6 Paragraph 3
- Annual contracts:
 - Once the total withdrawal activity for a Cycling year exceeds $1.42 \times \text{MSQ}$, then all subsequent withdrawal activity would be assessed as Overrun for Cycling of Gas at the Overrun rate
 - May inject or withdraw any day of the Storage contract year, provided they do not withdraw in excess of their current available inventory or inject quantities above the MSQ
- Seasonal contracts:
 - Shipper has right to withdraw up to their contract MSQ
- Annual Cycling is permitted up to 1.42 times the MSQ physical withdrawal scheduled, and if any Shipper with a Base MDWQ between 1/10-1/49 of its MSQ, the respective Injection Period and Withdrawal Period quantities shall be equal to the quotient of 365 divided by the sum of (a) the Shipper's MSQ divided by its Base MDWQ; and (b) the Shipper's MSQ divided by its Base MDIQ



Storage: Cycling of Gas

GEMS → Main Menu → Volumes → Storage Cycling



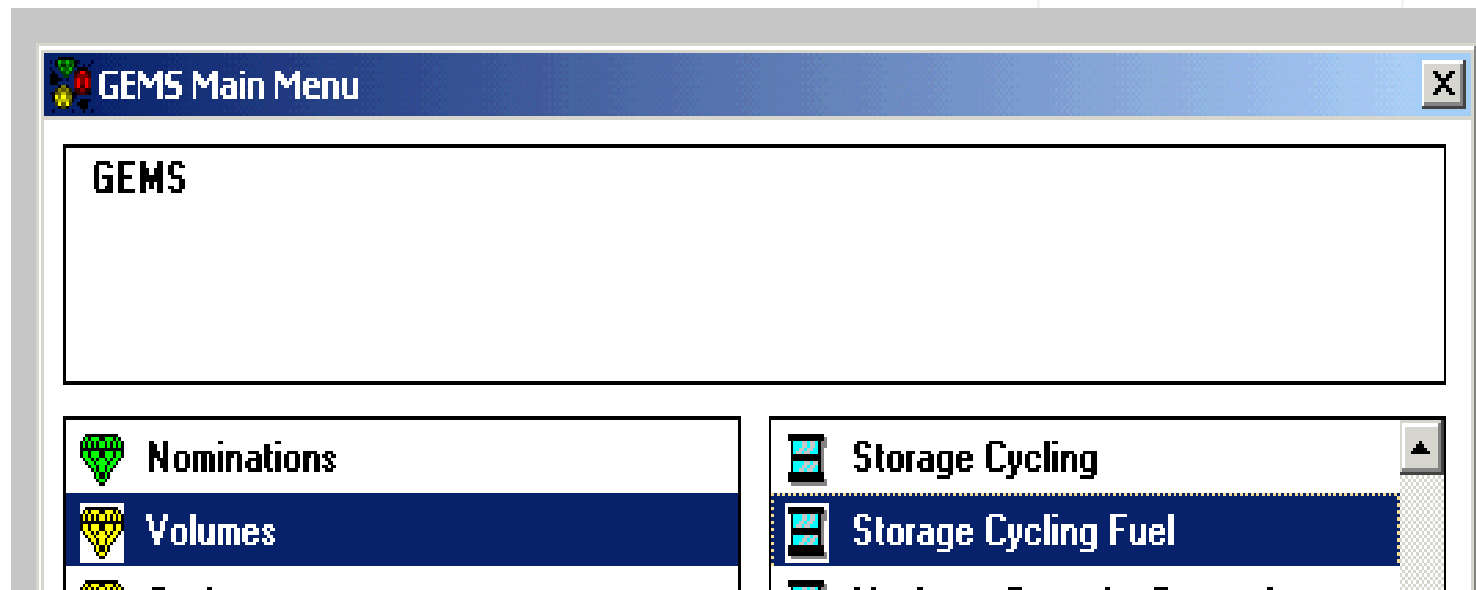
Reminder: Storage Cycling Fuel

- Cycling Fuel Assessment applies on Rate Schedules FSS and STS as indicated in ANRPL's Tariff under Part 5.12.3 Paragraph 7 and Part 5.2.3 Paragraph 6.
- The quantity of Gas equal to Transporter's Use (%) times the quantity of Working Storage Gas in excess of 20% of Shipper's MSQ at the end of the winter period.
- Cycling Fuel rate will equal the April 1 rate of the current calendar year. The Cycling Fuel quantities will be assessed from the shipper's applicable storage account.



Reminder: Storage Cycling Fuel

GEMS → Main Menu → Volumes → Storage Cycling Fuel



Seasonal Reminders

- FSS customers with contracts expiring effective gas day Monday, March 31, 2025, will need to transfer the ending balance from the terminating contract to another contract effective gas day Tuesday, April 1, 2025. Customers can submit Infield Storage Transfers in GEMS for gas day Tuesday, April 1, 2025, prior to 9 a.m. CST on Wednesday, April 2, 2025.
- Annual updated transporter's use (%) - April 2025
 - ❖ ANR will post a Critical Notice when rates have been updated in GEMS



ANR customer assistance

❖ Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



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WEBSITE FOR THE ANRPL
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